



Entergy Arkansas, Inc.
Regulatory Affairs
425 West Capitol Avenue
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Little Rock, AR 72203-0551
Tel 501 377 4000

RECEIVED

2004 NOV -5 PM 3:00

T.R.A. DOCKET ROOM

November 3, 2004

Mr Pat Miller, Chairman
Tennessee Regulatory Authority
460 James Robertson Parkway
Nashville, TN 37243-0505

Re: Tennessee Regulatory Authority Docket No 04- 00396
Entergy Arkansas, Inc. Tariff Revisions for
Revised Decommissioning Cost Rider M26
and Revised Grand Gulf Rider M33

Dear Chairman Miller:

On November 1, 2004, Entergy Arkansas, Inc. (EAI), filed with the Arkansas Public Service Commission (APSC) a revised Attachment A to ANO Decommissioning Cost Rider M26 (Rider M26) in APSC Docket No. 87-166-TF and a revised Grand Gulf Rider M33 (Rider M33) in APSC Docket No. 04-150-TF.

The purpose of this letter is to file these same proposed revised Riders with the Tennessee Regulatory Authority (TRA) for its acknowledgement and inclusion into EAI's tariffs. We will forward to the TRA the APSC General Staff's testimony and APSC orders as soon as they are issued for inclusion in EAI's filing with the TRA.

A check in the amount of \$25.00 for the TRA filing fee is enclosed. Once the APSC issues its orders on these proposed revisions, we will also provide updated tariff sheets reflecting the APSC's Order numbers and effective dates.

Following are descriptions of these Riders and the supporting information being provided.

Rate Schedule T37 – Decommissioning Cost Rider M26

Revised rate adjustments in Attachment A to Rider M26 were developed utilizing the decommissioning cost estimate approved in the APSC's Order No. 27 in APSC Docket No. 87-166-TF and includes (1) 20-year plant life extensions for both Arkansas Nuclear One (ANO) units, (2) 50 percent equity balances, (3) the WEFA forecasting data as outlined in Order No. 32 in this Docket, and

(4) separate costs for extended plant lives, and is in accordance with agreed upon parameters of a Stipulation and Settlement Agreement filed with the Tennessee Regulatory Authority in Docket No. 98-00007. Included herewith are proposed Attachment A to Tennessee Rider M26 and a copy of the Arkansas filing submitted to the Secretary of the APSC in Docket No. 87-166-TF.

Due to the assumed 20-year plant life extensions for both ANO units, the revenue requirement and rate will remain at the zero level.

Rate Schedule T42 – Grand Gulf Rider M33

Updated Rider M33 has been changed pursuant to the terms of the Grand Gulf Rider M33, the Stipulation and Settlement Agreement filed with the Tennessee Regulatory Authority in Docket No. 98-00007, and the Settlement Agreement filed with the APSC in Docket No. 00-177-U. Please find attached the following:

Attachment A A sixth revised Sheet 42.2 of Rider M33 that includes revised Net Monthly Rates to become effective with the first billing cycle of January 2005. Based on projected 2005 billing units, the proposed rate change from the rate in effect since January 2004 will result in an annual estimated increase to Arkansas retail ratepayers of approximately \$10 million. This is the result of a \$6.5 million increase in projected Grand Gulf demand revenue requirements and an increase of \$3.5 million in the under recovery balance as compared to the balance in September 2003.

Attachment B A summary of the Rider M33 Revenue Requirement for 2005, which reflects the under recovery adjustment for the October 2003 through September 2004 true-up period (including the SERI refund) and the projected Grand Gulf capacity costs for the year ended December 2005 including the Grand Gulf Accelerated Recovery Tariff (GGART) Revenue Requirement for 2005.

Included herewith are the proposed revisions to the Tennessee Rider M33 and a copy of the Arkansas filing submitted to the Secretary of the APSC in Docket No 04-150-TF.

The Rate Schedules and Attachment submitted herewith are identical to those currently filed before the APSC for EAI's Arkansas customers. Once approved, these Rate Schedules and Attachments will supersede the schedules previously

approved. All existing Rate Schedules remain in effect as they currently are except for the schedules submitted with this filing

Pursuant to Chapter 1220-4-1-.05 of the Tennessee Regulatory Authority General Public Utilities Rules, the notice provided for in that Chapter will be posted at EAI's Marion District Office, located at 215 Military Road, Marion, Arkansas from which our Tennessee customers are served. In addition, a summary of the proposed changes and the reasons for them will be published as a news release in local newspapers serving this area

If you have any questions or need additional information, please do not hesitate to call me at 501-377-5489.

Sincerely,

A handwritten signature in black ink, appearing to read "Will Morgan". The signature is fluid and cursive, with the first name "Will" and last name "Morgan" clearly distinguishable.

Will Morgan, Manager
Arkansas Regulatory Affairs

WRM/tj
Attachments

Order No
Effective January 2005

Attachment A to
Rate Schedule No 37
Page 1 of 1

ATTACHMENT A

The Net Monthly Rates set forth in EAI's schedules identified below will be increased by the following Rate Adjustments amounts during the billing months of January 2005 through December 2005

<u>Rate Class</u>	<u>Rate Schedules</u>	<u>Rate Adjustment</u>
ANO-1		
Residential	RS, RT	\$0 00000 per kWh
Small General Service	SGS, GFS, MP, AP, CTV, M14, CGS	\$0 00000 per kWh
Large General Service	LGS, GST, LPS, PST	\$0 00 per kW
Lighting	L1, L2, L4	\$0 00000 per kWh
ANO-2		
Residential	RS, RT	\$0 00000 per kWh
Small General Service	SGS, GFS, MP, AP, CTV, M14, CGS	\$0 00000 per kWh
Large General Service	LGS, GST, LPS, PST	\$0 00 per kW
Lighting	L1, L2, L4	\$0 00000 per kWh

TENNESSEE REGULATORY AUTHORITY

6th Revised

Sheet No 42 2

Replacing 5th Revised

Sheet No 42 2

Entergy Arkansas, Inc

Name of Company

Kind of Service Electric

Class of Service All

Docket No 04-150-TF

Order No

Effective January 2005

Part III. Rate Schedule No.: 42

Title: **Grand Gulf Rider (M33)**

PSC File Mark Only

The Net Monthly Rates for Grand Gulf demand related costs for the billing period from January 2005 through December 2005 will be as follows

(CT)

Rate Class	Rate Schedules	Net Monthly Rate	
Residential	RS, RT	\$0 00863 per kWh	(CR)
Small General Service	SGS, GFS, MP, AP, CTV, M14, CGS	\$0 00722 per kWh	(CR)
Large General Service	LGS, GST, LPS, PST	\$2 32 per kW	(CR)
Lighting	LI, L2, L4	\$0 01085 per kWh	(CR)

42.3. PROCEDURES FOR RECOVERY OF GRAND GULF COSTS

42.3.1. On or before November 1 of 1998 and each succeeding year thereafter, the Company will file with the APSC a revision to this Grand Gulf Rider which will reflect the demand related Grand Gulf costs which are projected to be incurred over the twelve-month period beginning on January 1 of the following year and will also file new Net Monthly Rates necessary to recover such costs to become effective on the first billing cycle of January of such year. These new Net Monthly Rates will reflect a true-up of any prior over or under recovery of such costs as determined in Paragraph 42.3.6 below. In the revision to this Grand Gulf Rider (M33) filed with the APSC, the 36% allocation to EAI will be further allocated based on the percentages embodied in the Stipulation and Settlement Agreement as the Current Recovery Share and the Retained Share.

42.3.2. The Current Recovery Share allocated to the Company's Arkansas retail customers will be recovered on a current basis.

**DOCUMENTS FILED BY EAI WITH THE
ARKANSAS PUBLIC SERVICE COMMISSION
ON NOVEMBER 1, 2004
IN APSC DOCKET NO. 87-166-TF**

**EAI'S ANO DECOMMISSIONING COST RIDER M26 UPDATE
(RATE SCHEDULE NO. 37)**



Entergy

ARK
D
SEC

Nov 1 2 36 PM '04

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P.O. Box 551
Little Rock, AR 72203-0551
Tel 501 377 4457
Fax 501 377 4415

Steven K. Strickland
Vice President
Regulatory Affairs

FILED

November 1, 2004

**Ms. Diana Wilson, Secretary
Arkansas Public Service Commission
P. O. Box 400
Little Rock, AR 72203-0400**

**Re: APSC Docket No. 87-166-TF
ANO Decommissioning Cost Rider M26 Update**

Dear Ms. Wilson:

In accordance with the requirements of ANO Decommissioning Cost Rider M26 (Rider M26) and the Arkansas Public Service Commission's Order Nos. 5, 27, 32, and 41 in Docket No. 87-166-TF, please find attached for filing with the Commission an original and 13 copies of the following:

- | | |
|---------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Attachment 1 | Revised Attachment A to Rider M26 containing decommissioning rate adjustments that are to be effective for the billing months from January 2005 through December 2005, the supporting Revenue Requirement Summary page of the decommissioning model, and a summary of the decommissioning fund balances. (Scenario 1 Order No. 41) |
| Attachment 2 | Same as Attachment 1 with a revenue requirement of zero for the upcoming year. |
| Attachment 3 | Calculation of the decommissioning fund balances assuming a 20-year life extension for both ANO units. (Scenario 2 Order No. 41) |

The revised rate adjustments in Attachments 1 and 2 include (1) 50 percent equity balances and (2) the WEFA forecasting data as outlined in Order No. 32 in this Docket. The revenue requirement and rate will remain at the zero level for 2005.

A copy of this filing, with the above-listed attachments, is being served upon all parties of record to this docket. Copies of workpapers supporting the calculation of the revised Attachment A to Rider M26 have been provided to the General Staff and will be provided to any other interested party upon request.

Ms. Diana Wilson
November 1, 2004
Page 2

Should you have any questions concerning this filing, please call me at (501) 377-4457 or William Morgan at (501) 377-5489.

Sincerely,

A handwritten signature in black ink, appearing to be "SKS/tj", written over a horizontal line.

SKS/tj
Attachments

c: All Parties of Record

Order No.:
Effective: January 2005

Attachment A to
Rate Schedule No. 37
Page 1 of 1

ATTACHMENT A

The Net Monthly Rates set forth in EAI's schedules identified below will be increased by the following Rate Adjustments amounts during the billing months of January 2005 through December 2005:

<u>Rate Class</u>	<u>Rate Schedules</u>	<u>Rate Adjustment</u>
ANO-1		
Residential	RS, RT	\$0.00000 per kWh
Small General Service	SGS, GFS, MP, AP, CTV, M14, CGS	\$0.00000 per kWh
Large General Service	LGS, GST, LPS, PST	\$0.00 per kW
Lighting	L1, L2, L4	\$0.00000 per kWh
ANO-2		
Residential	RS, RT	\$0.00000 per kWh
Small General Service	SGS, GFS, MP, AP, CTV, M14, CGS	\$0.00000 per kWh
Large General Service	LGS, GST, LPS, PST	\$0.00 per kW
Lighting	L1, L2, L4	\$0.00000 per kWh

Entergy Arkansas, Inc.
ANO Decommissioning Model
Revenue Requirement Summary
(\$000)

Line No	Year	Unit 1		Unit 2		Both Units	Arkansas Retail [2]
		Total Company [1]	Arkansas Retail [2]	Total Company [1]	Arkansas Retail [2]	Total Company	
1	2005	0	0	0	0	0	0
2	2006	0	0	0	0	0	0
3	2007	0	0	0	0	0	0
4	2008	0	0	0	0	0	0
5	2009	0	0	0	0	0	0
6	2010	0	0	0	0	0	0
7	2011	0	0	0	0	0	0
8	2012	0	0	0	0	0	0
9	2013	0	0	0	0	0	0
10	2014	0	0	0	0	0	0
11	2015	0	0	0	0	0	0
12	2016	0	0	0	0	0	0
13	2017	0	0	0	0	0	0
14	2018	0	0	0	0	0	0
15	2019	0	0	0	0	0	0
16	2020	0	0	0	0	0	0
17	2021	0	0	0	0	0	0
18	2022	0	0	0	0	0	0
19	2023	0	0	0	0	0	0
20	2024	0	0	0	0	0	0
21	2025	0	0	0	0	0	0
22	2026	0	0	0	0	0	0
23	2027	0	0	0	0	0	0
24	2028	0	0	0	0	0	0
25	2029	0	0	0	0	0	0
26	2030	0	0	0	0	0	0
27	2031	0	0	0	0	0	0
28	2032	0	0	0	0	0	0
29	2033	0	0	0	0	0	0
30	2034	0	0	0	0	0	0
31	2035	0	0	0	0	0	0
32	2036	0	0	0	0	0	0
33	2037	0	0	0	0	0	0
34	2038	0	0	0	0	0	0
35	2039	0	0	0	0	0	0
36	2040	0	0	0	0	0	0
37	2041	0	0	0	0	0	0
38	2042	0	0	0	0	0	0

Notes:

- [1] See Workpaper B 2 for ANO Unit 1 Summary and B 5 for ANO Unit 2 Summary
[2] Total Company * Retail Allocation Factor (0.8813) See Workpaper B 9

Entergy Arkansas, Inc.
ANO Decommissioning Model
Trust Balance Summary
(\$000)

Line No	Year	ANO 1 [1]	ANO 2 [2]	Both Units
1	2004	206,045	188,058	374,101
2	2005	217,762	177,955	395,716
3	2006	230,233	188,489	418,722
4	2007	243,483	199,719	443,212
5	2008	258,140	212,131	470,271
6	2009	274,379	225,882	500,261
7	2010	291,712	240,593	532,305
8	2011	310,222	258,314	568,536
9	2012	329,941	273,162	603,103
10	2013	350,949	291,174	642,122
11	2014	373,330	310,537	683,867
12	2015	397,173	331,423	728,596
13	2016	422,575	353,736	776,311
14	2017	449,637	377,573	827,210
15	2018	478,467	383,827	862,094
16	2019	509,183	348,367	855,570
17	2020	541,906	365,357	907,263
18	2021	576,788	390,465	967,233
19	2022	613,909	417,301	1,031,210
20	2023	653,478	445,982	1,099,460
21	2024	695,634	476,636	1,172,270
22	2025	740,546	509,398	1,249,945
23	2026	788,394	544,414	1,332,809
24	2027	839,371	581,839	1,421,210
25	2028	893,681	621,838	1,515,519
26	2029	951,542	664,588	1,616,130
27	2030	1,013,187	710,278	1,723,465
28	2031	1,078,682	759,111	1,837,793
29	2032	1,146,702	811,303	1,958,005
30	2033	1,214,269	867,085	2,081,354
31	2034	1,228,605	926,704	2,155,309
32	2035	1,138,091	990,423	2,128,514
33	2036	994,927	1,031,658	2,026,584
34	2037	898,855	1,030,524	1,927,379
35	2038	861,839	888,477	1,750,316
36	2039	824,021	712,212	1,536,233
37	2040	812,678	651,181	1,463,859
38	2041	823,764	617,480	1,441,244
39	2042	845,432	605,902	1,451,333

Notes.

[1] See Workpaper B 2.

[2] See Workpaper B 5.

[3] Assumes that the 2042 balance is refunded to customers in 2042

Order No.:
Effective: January 2005

Attachment A to
Rate Schedule No. 37
Page 1 of 1

ATTACHMENT A

The Net Monthly Rates set forth in EAI's schedules identified below will be increased by the following Rate Adjustments amounts during the billing months of January 2005 through December 2005:

<u>Rate Class</u>	<u>Rate Schedules</u>	<u>Rate Adjustment</u>
ANO-1		
Residential	RS, RT	
Small General Service	SGS, GFS, MP, AP, CTV, M14, CGS	\$0 00000 per kWh
Large General Service	LGS, GST, LPS, PST	\$0.00000 per kWh
Lighting	L1, L2, L4	\$0.00 per kW \$0.00000 per kWh
ANO-2		
Residential	RS, RT	
Small General Service	SGS, GFS, MP, AP, CTV, M14, CGS	\$0.00000 per kWh
Large General Service	LGS, GST, LPS, PST	\$0.00000 per kWh
Lighting	L1, L2, L4	\$0.00 per kW \$0.00000 per kWh

Entergy Arkansas, Inc.
ANO Decommissioning Model
Revenue Requirement Summary
(\$000)

Line No	Year	Unit 1		Unit 2		Both Units	
		Total Company [1]	Arkansas Retail [2]	Total Company [1]	Arkansas Retail [2]	Total Company	Arkansas Retail [2]
1	2005	0	0	0	0	0	0
2	2006	0	0	0	0	0	0
3	2007	0	0	0	0	0	0
4	2008	0	0	0	0	0	0
5	2009	0	0	0	0	0	0
6	2010	0	0	0	0	0	0
7	2011	0	0	0	0	0	0
8	2012	0	0	0	0	0	0
9	2013	0	0	0	0	0	0
10	2014	0	0	0	0	0	0
11	2015	0	0	0	0	0	0
12	2016	0	0	0	0	0	0
13	2017	0	0	0	0	0	0
14	2018	0	0	0	0	0	0
15	2019	0	0	0	0	0	0
16	2020	0	0	0	0	0	0
17	2021	0	0	0	0	0	0
18	2022	0	0	0	0	0	0
19	2023	0	0	0	0	0	0
20	2024	0	0	0	0	0	0
21	2025	0	0	0	0	0	0
22	2026	0	0	0	0	0	0
23	2027	0	0	0	0	0	0
24	2028	0	0	0	0	0	0
25	2029	0	0	0	0	0	0
26	2030	0	0	0	0	0	0
27	2031	0	0	0	0	0	0
28	2032	0	0	0	0	0	0
29	2033	0	0	0	0	0	0
30	2034	0	0	0	0	0	0
31	2035	0	0	0	0	0	0
32	2036	0	0	0	0	0	0
33	2037	0	0	0	0	0	0
34	2038	0	0	0	0	0	0
35	2039	0	0	0	0	0	0
36	2040	0	0	0	0	0	0
37	2041	0	0	0	0	0	0
38	2042	0	0	0	0	0	0

Notes

- [1] See Workpaper E 2 for ANO Unit 1 Summary and E 5 for ANO Unit 2 Summary
[2] Total Company * Retail Allocation Factor (0.8613) See Workpaper E 9

Entergy Arkansas, Inc.
ANO Decommissioning Model
Trust Balance Summary
(\$000)

Line No	Year	ANO 1 [1]	ANO 2 [2]	Both Units
1	2004	208,045	168,056	374,101
2	2005	217,762	177,955	395,716
3	2006	230,233	188,489	418,722
4	2007	243,493	199,719	443,212
5	2008	258,140	212,131	470,271
6	2009	274,379	225,882	500,261
7	2010	291,712	240,593	532,305
8	2011	310,222	256,314	566,536
9	2012	329,941	273,162	603,103
10	2013	350,949	291,174	642,122
11	2014	373,330	310,537	683,867
12	2015	397,173	331,423	728,596
13	2016	422,575	353,736	776,311
14	2017	449,637	377,573	827,210
15	2018	478,487	383,627	862,094
16	2019	509,163	346,387	855,570
17	2020	541,906	365,357	907,263
18	2021	578,768	390,465	967,233
19	2022	613,909	417,301	1,031,210
20	2023	653,478	445,882	1,099,480
21	2024	695,634	476,636	1,172,270
22	2025	740,546	509,398	1,249,945
23	2026	788,394	544,414	1,332,809
24	2027	839,371	581,839	1,421,210
25	2028	893,661	621,838	1,515,519
26	2029	951,542	664,588	1,616,130
27	2030	1,013,187	710,278	1,723,465
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32	2035	1,138,091	990,423	2,128,514
33	2036	994,927	1,031,658	2,026,584
34	2037	896,855	1,030,524	1,927,379
35	2038	861,839	888,477	1,750,316
36	2039	824,021	712,212	1,536,233
37	2040	812,678	651,181	1,463,859
38	2041	823,764	617,480	1,441,244
39	2042	845,432	605,902	1,451,333

Notes.

- [1] See Workpaper E 2.
- [2] See Workpaper E 5
- [3] Assumes that the 2042 balance is refunded to customers in 2042

Entergy Arkansas, Inc.
ANO Decommissioning Model
Trust Balance Summary
(\$000)

Line No	Year	ANO 1 [1]	ANO 2 [2]	Both Units
1	2004	206,045	168,056	374,101
2	2005	217,762	177,955	395,716
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9	2012	329,941	273,182	603,103
10	2013	350,949	291,174	642,122
11	2014	373,330	310,537	683,867
12	2015	397,173	331,423	728,596
13	2016	422,575	353,736	776,311
14	2017	449,637	377,573	827,210
15	2018	478,467	403,039	881,507
16	2019	509,183	430,245	939,428
17	2020	541,906	459,310	1,001,216
18	2021	576,768	490,361	1,067,129
19	2022	613,909	523,535	1,137,444
20	2023	653,478	558,975	1,212,453
21	2024	695,634	596,837	1,292,471
22	2025	740,546	637,286	1,377,832
23	2026	788,394	680,500	1,468,895
24	2027	839,371	726,667	1,566,039
25	2028	893,681	775,990	1,669,672
26	2029	951,542	828,684	1,780,227
27	2030	1,013,187	884,980	1,898,167
28	2031	1,078,862	945,124	2,023,986
29	2032	1,146,702	1,009,379	2,156,081
30	2033	1,214,269	1,078,026	2,292,295
31	2034	1,228,599	1,151,366	2,379,965
32	2035	1,136,900	1,229,719	2,366,619
33	2036	994,258	1,311,064	2,305,322
34	2037	894,418	1,391,647	2,286,065
35	2038	853,821	1,440,425	2,294,246
36	2039	809,986	1,403,367	2,213,353
37	2040	828,105	1,243,527	2,071,632
38	2041	866,870	1,107,479	1,974,349
39	2042	907,758	1,047,677	1,955,635
40	2043	951,924	983,119	1,935,044
41	2044	971,685	962,903	1,934,587
42	2045	987,921	943,106	1,931,027
43	2046	1,012,564	934,235	1,946,799

Notes:

[1] See Workpaper F 2.

[2] See Workpaper F 5

[3] Assumes that the 2046 balance is refunded to customers in 2046

**DOCUMENTS FILED BY EAI WITH THE
ARKANSAS PUBLIC SERVICE COMMISSION
ON NOVEMBER 1, 2004
IN APSC DOCKET NO. 04-150-TF**

**EAI'S GRAND GULF RIDER M33 UPDATE
(RATE SCHEDULE NO. 42)**



Entergy

ARK P

SECRET

Nov 1 2 33 PM '04

MM.

Entergy Arkansas, Inc.
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Little Rock, AR 72203-0551
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Fax: 501 377 4415

FILED

Steven K. Strickland
Vice President
Regulatory Affairs

November 1, 2004

Ms. Diana Wilson, Secretary
Arkansas Public Service Commission
P. O. Box 400
Little Rock, AR 72203-0400

Re: APSC Docket No. 04-150-TF
Grand Gulf Rider M33 Update

Dear Ms. Wilson:

Pursuant to the terms of the Grand Gulf Rider M33 (Rider M33) and the Stipulation and Settlement Agreement approved by the Arkansas Public Service Commission in its Order No. 26 in Docket No. 84-249-U, as modified by the Amendment to the Stipulation and Settlement Agreement approved by the Commission in Docket No. 88-115-TF, as further modified by the Settlement Agreement approved by the Commission in Docket No. 00-177-U, please find attached for filing with the Commission an original and thirteen copies of the following:

Attachment A

A sixth revised Sheet 42.2 of the Rider (M33), which includes revised Net Monthly Rates to become effective with the first billing cycle of January 2005. Based on projected 2005 billing units, the proposed rate change from the rate in effect since January 2004 will result in an annual estimated increase to Arkansas retail ratepayers of approximately \$10 million. This is the result of a \$6.5 million increase in projected Grand Gulf demand revenue requirements and an increase of \$3.5 million in the under recovery balance as compared to the balance in September 2003.

Attachment B

A summary of the Rider M33 Revenue Requirement for 2005, which reflects the under recovery adjustment for the October 2003 through September 2004 true-up period (including the SERI refund) and the projected Grand Gulf capacity costs for the year ended December 2005 including the Grand Gulf Accelerated Recovery Tariff (GGART) Revenue Requirement for 2005.

For a typical residential customer using 1,000 kWh per month, the impact will be an increase of 47 cents per month.

The Grand Gulf demand revenue requirements include a credit of \$340,436 for additional 2003 reserve equalization per Order No. 12 in APSC Docket No. 03-028-U and a credit of \$336,592 for EAI's share of interest income per Order No. 1 in APSC Docket No. 03-191-TF.

A copy of this filing is being served upon all parties to the Amendment to the Stipulation and Settlement Agreement dated September 16, 1988. Should you have any questions concerning this filing, please call me at (501) 377-4457 or William Morgan at (501) 377-5489.

Sincerely,

A handwritten signature in black ink, appearing to be "SKS/tj", written over a horizontal line.

SKS/tj

Attachments

c: All Parties of Record

ARKANSAS PUBLIC SERVICE COMMISSION

ARK PSC

D

SEC

C.C. No.

N

MM.

6th Revised

Sheet No 42 2

Nov 1 2 38 PM '04

Replacing 5th Revised

Sheet No 42 2

Entergy Arkansas, Inc.

Name of Company

FILED

Kind of Service: ElectricClass of Service: All

Docket No. 04-150-TF

Order No.

Effective January 2005

Part III. Rate Schedule No.: 42

Title: Grand Gulf Rider (M33)

PSC File Mark Only

The Net Monthly Rates for Grand Gulf demand related costs for the billing period from January 2005 through December 2005 will be as follows

(CT)

Rate Class	Rate Schedules	Net Monthly Rate	
Residential	RS, RT	\$0 00863 per kWh	(CR)
Small General Service	SGS, GFS, MP, AP, CTV, M14, CGS	\$0.00722 per kWh	(CR)
Large General Service	LGS, GST, LPS, PST	\$2 32 per kW	(CR)
Lighting	LI, L2, L4	\$0 01085 per kWh	(CR)

42.3. PROCEDURES FOR RECOVERY OF GRAND GULF COSTS

42.3.1. On or before November 1 of 1998 and each succeeding year thereafter, the Company will file with the APSC a revision to this Grand Gulf Rider which will reflect the demand related Grand Gulf costs which are projected to be incurred over the twelve-month period beginning on January 1 of the following year and will also file new Net Monthly Rates necessary to recover such costs to become effective on the first billing cycle of January of such year. These new Net Monthly Rates will reflect a true-up of any prior over or under recovery of such costs as determined in Paragraph 42.3 6. below. In the revision to this Grand Gulf Rider (M33) filed with the APSC, the 36% allocation to EAI will be further allocated based on the percentages embodied in the Stipulation and Settlement Agreement as the Current Recovery Share and the Retained Share.

42.3.2. The Current Recovery Share allocated to the Company's Arkansas retail customers will be recovered on a current basis.

**ENTERGY ARKANSAS, INC.
2004 GRAND GULF RIDER M33 UPDATE
REVENUE REQUIREMENT SUMMARY**

**LINE
NO.**

1	(OVER)/UNDER RECOVERY BALANCE AT SEPTEMBER 30, 2004	\$10,890,768
2	PROJECTED GRAND GULF DEMAND REVENUE REQUIREMENT	125,198,405
3	TOTAL M33 REVENUE REQUIREMENT FOR 2005	\$136,089,173